Appendix F

PERMIT ACTIONS WITHIN THE STUDY

BOUNDARY EXCLUDED

FROM THE PINEDALE ANTICLINE EIS

Permit Actions Within the Study Boundary Excluded from the Pinedale Anticline EIS

				a	Notes
Permit #	Company	Pennit Date	Type of Facility	County	
CT-272A*	Amoco Production Co.		Whitney Canyon Amendment	Uinta	not an actual decrease in emissions, according to Amoco
CT-1039	Gale Lim Construction, Inc.		Crusher Train	Uinta	Began operation prior to 1995.
CT-1041	ANR Production Co.	6/28/1993	Natural Gas Plant	Uinta	Never built, under CT-1041A.
CT-1041A	Coastal Gas Gathering		Amend Gas Plant Permit	Uinta	Phase I began operation in June 1995. Phase II - proposed emissions in MD-382.
	SF Phosphates, Inc.		Natural Gas Boiler	Sweetwater	Began operation prior to 1995.
	Williams Field Services		Wamsutter Gas Plant	Carbon	startup 4/21/94
	Grand Junction Pipe & Supply	9/13/1993	Crusher Train		Began operation 10/15/93 - included in background
	Corn Construction Co.	10/18/1993	Asphalt Plant	Carbon	Not Operational, 8 week operation ending 6/94.
	PG&E Resources	11/15/1993	Compressor Station	Lincoln	Pemit Equipment installed April 1993.
	Western Gas Resources	11/15/1993	Comp. Engine/Storm Shelter	Sweetwater	permit existing equipment, startup 1994
CT-1056	Western Gas Resources	11/15/1993	Comp. Engine/Fontenelle	Sweetwater	startup 1994
CT-1057	Snyder Oil Corporation		Comp. Engines/Barrel Spr.	Carbon	permit existing equipment, startup 1990
CT-1061	Wyoming Transportation Dept.	12/5/1993	Sand and Gravel Pit	Lincoln	Began operation prior to 1995.
CT-1077	Lousiana Land & Exploration	4/18/1994	Compressor Station	Fremont	startup 12/30/94
CT-1078	Western Gas Resources	4/25/1994	Black Fork Comp. Station	Lincoln	permit expired 2/6/98
CT-1082	Williams Field Services		Compressor Engine/Saddle R.	Sublette	startup 12/7/94
CT-1087	Western Gas Resources		Storm Shelter Comp. Engines	Sweetwater	permit expired 1/6/98
CT-1087	Western Gas Resources		Rattlesnake Comp. Engines	Sweetwater	never constructed, permit expired
CT-1088	Western Gas Resources		Fontenelle Comp. Engines	Sweetwater	permit expired 1/15/98
CT-1090 CT-1098	Wyoming Transportation Dept.		Sand & Gravel Pit	Lincoln	Began operation prior to 1995.
	Carbon County UGC		In-Situ Coal Gasification	Carbon	facility is inactive and undergoing remediation
CT-1104		0.2	Compressor Engine	Sweetwater	permit existing equipment, startup 1982
CT-1106	Texaco Exploration		Comp. Engine/Baggs Mainline	Carbon	Addition of Caterpillar G3516 - 966 hp - commenced operation January 1995 - included in background
CT-1114	Snyder Oil Company		Baggs Mainline/VOC	Carbon	VOC emissions only.
CT-1114A	Snyder Oil Corporation	12/5/100/	Petroleum Storage Tanks	Uinta	Storage Tank with VOC emissions only.
CT-1120	Anschutz Ranch East Pipeline		Gas Turbines	Carbon	facility is inactive and undergoing remediation
CT-1121	Carbon County UGC		Field Compression/Moxa Arch	Sweetwater	Records show that the new engines started up in March 1995 - included in background
CT-1130	Bannon Energy		Gas Plant/Echo Springs	Carbon	Not issued, Superceded by MD-215.
CT-1131	Williams Field Services				
CT-1142	Sweetwater Methanol, LLC		Methanol Plant	Sweetwater	Expired permit (per Darla Potter, WDEQ)
CT-1157	Amoco Production Co.		5 Big Sand Draw Unit	Fremont	permit existing equipment, startup 4/27/93
CT-1171	Western Gas Resources		Eagles Nest Station	Sweetwater	permit expired 2/6/98
CT-1195	Vessels Gas Processing		6 Comp. Engines/Dehy	Carbon	permit existing equipment, startup 1994
CT-1241	Williams Field Services		6 Big Piney Dehy Units	Sublette	no increase in NOx emissions, dehy's installed 1993 Process flare construction to control VOC emissions from glycol reboiler - decrease of VOCs only.
CT-1242*	Williams Field Services		6 Hares Ear Dehy Units	Sublette	
CT-1245	Colorado Interstate Gas		6 Muddy Gap Temporary Station	Carbon	Temporary station, shut down 6/97.
CT-1299	OCI Wyoming		7 Unit 6 Expansion	Sweetwater	VOC and CO increase only.
CT-1346	Amoco Production		8 Oil & Gas Production	Carbon	VOC Emissions Increase Only.
CT-1356	Anschutz Ranch East Pipeline		8 Tank Farm	Uinta	Tank farm - only VOC emissions.
CT-1383	Amoco Production	6/10/199	8 Oil and Gas Production	Sweetwater	Began operation prior to 1995.
CT-1384	Amoco Production		8 Oil and Gas Production	Sweetwater	Only HAPs and VOCs emissions
CT-1385	Amoco Production	6/10/199	8 Oil and Gas Production	Sweetwater	Began operation prior to 1995.
CT-1386	Amoco Production		8 Oil and Gas Production	Sweetwater	Only HAPs and VOCs emissions
CT-1392	Union Tank Car		8 Railcar cleaning	Uinta	Relocation of facility - no emissions increase, included in background
CT-1401	CIG Exploration		8 Oil and Gas Production	Carbon	Began operation prior to 1995.
CT-1427	UPRC	10/28/199	8 Oil and Gas Production	Carbon	Began operation prior to 1995.
CT-1427	UPRC	10/28/199	8 Oil and Gas Production	Carbon	Began operation prior to 1995.
CT-1428	UPRC		8 Oil and Gas Production	Carbon	Began operation prior to 1995.
CT-1429	UPRC		8 Oil and Gas Production	Carbon	Began operation prior to 1995.
CT-1430	UPRC		8 Oil and Gas Production	Lincoln	Began operation prior to 1995.
A			8 Oil and Gas Production	Sweetwater	Began operation prior to 1995.
CT-1432	UPRC	1 10/20/177			

Permit Actions Within the Study Boundary Excluded from the Pinedale Anticline EIS

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	_	D't Dt	T	County	Notes
			Type of Facility		Began operation prior to 1995.
	UPRC		Oil and Gas Production		
	UPRC		Oil and Gas Production		Began operation prior to 1995.
	UPRC		Oil and Gas Production		Began operation prior to 1995.
	Snyder Oil Corporation - Creston N		Production site		No particulate, SO2, or NOx emissions.
	Snyder Oil Corporation - Creston N		Production site		No particulate, SO2, or NOx emissions.
	Snyder Oil Corporation - Siberia Ri		Production site	12.1.000	No particulate, SO2, or NOx emissions.
	Snyder Oil Corporation - Siberia Ri		Production site		No particulate, SO2, or NOx emissions.
CT-1446	Snyder Oil Corporation - Creston N	11/30/1998	Production site		No particulate, SO2, or NOx emissions.
CT-1447	Snyder Oil Corporation - Creston N	11/30/1998	Production site	Carbon	No particulate, SO2, or NOx emissions.
	Snyder Oil Corporation - Baldy But	11/30/1998	Production site	Carbon	No particulate, SO2, or NOx emissions.
	SF Phosphates	2/6/1995	Amend Fluoride Monitoring	Sweetwater	Change in fluoride compliance methods only.
	Exxon Company USA	4/4/1994	NRU Modification	Lincoln	No emissions change.
MD-203	Union Pacific Resources	7/5/1994	Patrick Draw Gas Plant	Sweetwater	CO emissions increase only.
MD-230	Tg Soda Ash Inc.	6/14/1995	Increase Truput in Calciners	Sweetwater	No emissions change.
	Questar Pipeline		Eakin Station Modification	Uinta	CO emissions increase only.
	Williams Field Services	9/25/1995	Modify Echo Spring Station	Carbon	Changes included with MD-215.
	Pittsburg & Midway Coal	11/14/1995	Synthetic Minor Mod.	Lincoln	No emissions change.
	Conoco Inc.		Rock Springs Terminal	Sweetwater	Permitted recognition of reduced emissions to become synthetic minor (emissions reduced via waiver 11/20/90).
	Exxon Company USA		Bridger Folk Unit 12	Lincoln	permit to certify as minor source, 1/6/92 waived
	Snyder Oil Company		VOC Losses/Barrel Springs	Carbon	VOC emissions only.
	OCI	5/3/1996	Unit 5 Production Rates	Sweetwater	No emissions change.
MD-277	Texaco LaBarge #16		Oil/Gas Prod./Syn. Minor	Lincoln	Synthetic minor permit - no emissions increase.
MD-278	Texaco LaBarge #22	5/13/1996	Oil/Gas Prod./Syn. Minor	Lincoln	Synthetic minor permit - no emissions increase.
MD-279	Texaco Huber Federal		Oil/Gas Prod./Syn. Minor	Sweetwater	Synthetic minor permit - no emissions increase.
MD-280	Texaco Wyo. State V-I		Oil/Gas Prod./Syn. Minor	Sweetwater	Synthetic minor permit - no emissions increase.
MD-280 MD-281	Texaco Wyo. State W-1		Oil/Gas Prod./Syn. Minor	Sweetwater	Synthetic minor permit - no emissions increase.
	Union Pacific Resources Co.		Patrick Draw Mod.	Sweetwater	CO emissions increase only.
MD-291	Mountain Gas Resources		Storm Shelter Mod.	Sweetwater	No emissions change.
MD-292			Modify turbine/ LaBarge	Lincoln	no increase in NOx emissions, replacement turbine 1991
MD-313	Williams Field Services		Brady Plant Expansion	Sweetwater	VOC emissions increase only.
MD-314	Union Pacific Resources			Sublette	VOC emissions only.
MD-321	Williams Field Services		Big Piney Station	Carbon	Permit not issued.
MD-327	Northern Gas		Oil Springs		No emissions change.
MD-334	FMC Wyoming Corp.		Modify Sesqui Calciner	Sweetwater	No particulate, SO2, or NOx emissions.
MD-366	Questar Pipeline Co.		Compressor Station	Uinta	
MD-369	General Chemical		Trona Plant	Sweetwater	No particulate, SO2, or NOx emissions.
MD-379	Pittsburg & Midway Coal	10/19/1998	Coal Mine	Lincoln	No particulate, SO2, or NOx emissions.